

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

**CONSOLIDATED FINANCIAL STATEMENT AND
INDEPENDENT AUDITOR’S REPORT**

FOR THE YEAR ENDED

31 DECEMBER 2021

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Consolidated Financial Statement and Independent Auditor’s Report For the year ended 31 December 2021

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INDEPENDENT AUDITOR'S REPORT

The shareholders
Qatar Fuel Company Q.P.S.C ("WOQOD")
Doha, Qatar

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the consolidated financial statements of Qatar Fuel Company Q.P.S.C ("WOQOD") (the "Company"), and its subsidiaries (together the "Group") which comprise the consolidated statement of financial position as at 31 December 2021, and the consolidated statement of profit or loss, consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the consolidated financial position of the Group as at 31 December 2021, and its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with International Financial Reporting Standards ("IFRSs").

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing ("ISAs"). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants ("IESBA Code") together with the other ethical requirements that are relevant to our audit of the Group's consolidated financial statements in the State of Qatar, and we have fulfilled our other ethical responsibilities. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

INDEPENDENT AUDITOR'S REPORT (CONTINUED)

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key audit matters	How our audit addressed the key audit matters
<p>Valuation of Property, Plant and Equipment</p> <p>The Group has property, plant and equipment with a carrying value of QR 3,149,365 thousand at 31 December 2021. Included in property, plant and equipment is land which is measured at fair value of QR. 532,520 thousand.</p> <p>The determination of fair value of this land is based on external valuations.</p> <p>We focused on this area as the valuation process requires significant judgements to be applied, in determining the appropriate valuation methodology to be used, and significant estimates to be made. The results of the valuations are highly sensitive to the estimates made and the impacts of COVID-19, for example the discount rate, price of comparable plots, disposal period and infrastructure cost.</p> <p>Refer to the following notes to the consolidated financial statements for more details relating to this matter:</p> <ul style="list-style-type: none"> • Note 3 – Significant accounting policies on Property plant and equipment; • Note 5 – Property Plant and Equipment. 	<p>Our audit procedures included, inter alia, the following:</p> <p>We assessed the design and implementation of controls over the valuation of land;</p> <p>We involved our internal real estate valuation specialist to review the valuation report and assess whether the valuation approach and method used are in accordance with the established standards for valuation of the properties. Our internal specialist also assessed the assumptions used by the third-party valuers in the valuation process;</p> <p>We evaluated the qualifications, independence, skills and competence of the external valuers;</p> <p>We reviewed the engagement letter with the external valuers to determine if their scope was sufficient for audit purposes</p> <p>We agreed the inputs into the valuations, where applicable, to supporting documentation, on a sample basis;</p> <p>We reperformed the arithmetical accuracy of the valuation;</p> <p>We agreed the results of the valuation to the amount reported in the consolidated financial statements; and</p> <p>We assessed the disclosures in the consolidated financial statements relating to this matter against the requirements of IFRSs.</p>

INDEPENDENT AUDITOR'S REPORT (CONTINUED)

Key audit matters	How our audit addressed the key audit matters
<p>Lands received from the Government</p> <p>The Group has received the right to use for 92 plots of land from the Ministry of Municipality and Urban Planning ("the Ministry").</p> <p>During the year, the Group received draft lease agreements for certain plots of land from the Ministry for use of the land, which created a present obligation to pay rent to the Ministry. The lease agreements are still under discussion, which has resulted in material uncertainty in the determination of the lease liability and right of use assets.</p> <p>The Group has recognised a provision of QR 141 million for the accumulated annual rental until 31 December 2021. We considered this to be a Key audit matter, because of the significant judgements applied in the accounting treatment and estimates made in the determination of the aforementioned provision.</p> <p>Refer to the following notes to the consolidated financial statements for more details relating to this matter:</p> <ul style="list-style-type: none"> • Note 5 – Property Plant and Equipment. • Note 21 – Trade and other payables 	<p>Our audit procedures included, inter alia, the following:</p> <p>We assessed the design and implementation of controls over the determination of the provision for the accumulated annual rental;</p> <p>We inspected the documentation received from the Ministry relating to the right to use the 92 plots of land;</p> <p>We assessed, with the assistance of our internal accounting specialists, the judgements applied by management in determining the accounting treatment for the accumulated annual rental up until 31 December 2021;</p> <p>We assessed management's estimates used to determine the aforementioned provision by agreeing the amounts used to calculate the provision to the lease agreements where applicable;</p> <p>We assessed the calculation of the provision for mathematical accuracy;</p> <p>We agreed the results of the calculation of the provision to the amount reported in the consolidated financial statements; and</p> <p>We assessed the disclosures in the consolidated financial statements relating to this matter against the requirements of IFRSs.</p>

Other Information

Management is responsible for the other information. The other information comprise Chairman's Message, MD& CEO's Message, Our Strategy, Operational and Financial Highlights, Our Businesses, Corporate Governance Report, Financial Review, which we obtained prior to the date of this auditor's report and the annual report, which is expected to be made available to us after that date. The other information does not include the consolidated financial statements and our auditor's report thereon.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance or conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work we have performed on the other information that we obtained prior to the date of this auditor's report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

INDEPENDENT AUDITOR'S REPORT (CONTINUED)

Other Matter

The financial statements of the Group for the year ended 31 December 2020 was audited by another auditor who expressed an unmodified opinion on those statements on 20 January 2021.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with IFRSs, applicable provisions of Qatar Commercial Companies Law and the Company's Articles of Association and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risk, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than the one resulting from error, as fraud may involve collusion, forgery, intentional omission, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosure is inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.

INDEPENDENT AUDITOR'S REPORT (CONTINUED)

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements (continued)

- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the Group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law and regulations preclude public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

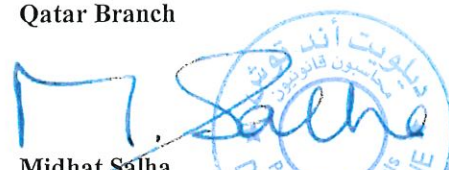
Report on Other Legal and Regulatory Requirements


Further, as required by the Qatar Commercial Companies Law, we report the following:

- We are of the opinion that proper books of account were maintained by the Company, physical inventory verification has been duly carried out and the contents of the director's report are in agreement with the Company's accompanying consolidated financial statements.
- We obtained all the information and explanations which we considered necessary for the purpose of our audit.
- To the best of our knowledge and belief and according to the information given to us, no contraventions of the applicable provisions of Qatar Commercial Companies Law and the Company's Articles of Association were committed during the year which would materially affect the Group's consolidated financial position or its consolidated financial performance.

Doha – Qatar
19 January 2022

For Deloitte & Touche
Qatar Branch


Midhat Salha
Partner
License No. 257
QFMA Auditor License No.
120156



QATAR FUEL COMPANY Q.P.S.C. ("WOQOD")

Consolidated Statement of Financial Position

As at 31 December 2021

(All amounts are expressed in thousands of Qatari Riyals unless otherwise stated)

		2021	2020
ASSETS	<i>Note</i>		
Non-current assets			
Property, plant and equipment	5	3,149,365	3,174,812
Right-of-use Assets	6	146,880	153,629
Investment properties	7	899,954	906,316
Investments	8	4,106,169	2,712,250
Goodwill and intangibles	9	135,376	135,171
Total non-current assets		8,437,744	7,082,178
Current assets			
Inventories	10	447,942	315,322
Due from related parties	11 (b)	285,873	176,126
Trade receivables	12	2,070,333	1,883,540
Prepayments and other receivables	13	158,470	127,197
Cash and bank balances	14	1,907,740	2,250,729
Total current assets		4,870,358	4,752,914
TOTAL ASSETS		13,308,102	11,835,092
EQUITY AND LIABILITIES			
EQUITY			
Share capital	15	994,256	994,256
Legal reserve	16	498,914	498,914
Fair value reserve	17	240,413	158,339
Revaluation surplus		504,703	511,713
Retained earnings		6,800,728	6,267,782
Equity attributable to equity holders of the parent		9,039,014	8,431,004
Non – controlling interests		138,481	155,865
TOTAL EQUITY		9,177,495	8,586,869
LIABILITIES			
Non-current liabilities			
Finance lease liability	18	109,792	118,615
Employees' end of service benefits	19	97,947	90,108
Decommissioning provision	20	24,596	23,425
Total non-current liabilities		232,335	232,148
Current liabilities			
Due to related parties	11 (c)	2,954,489	2,264,731
Finance lease liability	18	40,934	36,854
Trade and other payables	21	902,849	714,490
Total current liabilities		3,898,272	3,016,075
TOTAL LIABILITIES		4,130,607	3,248,223
TOTAL EQUITY AND LIABILITIES		13,308,102	11,835,092

These Consolidated Financial Statements were approved by the Board of Directors and signed on its behalf by the following on 19 January 2022:


Ahmad Saif Al-Sulaiti
Chairman


Saad Rashid Al-Muhannadi
Managing Director & Chief Executive Officer

This statement has been prepared by the Company and stamped by the Auditors for identification purposes only. The notes on pages 11 to 43 form an integral part of these Consolidated Financial Statements.

QATAR FUEL COMPANY Q.P.S.C. ("WOQOD")

Consolidated statement of profit or loss

For the year ended 31 December 2021

(All amounts are expressed in thousands of Qatari Riyals unless otherwise stated)

	Note	2021	2020
Revenues	22	19,531,496	13,245,433
Cost of sales	23	(18,596,849)	(12,548,859)
Gross profit		934,647	696,574
Other income	24	220,581	227,675
General and administrative expenses	25	(284,396)	(286,650)
Finance income	26	119,807	139,116
Provisions / impairments	27	11,784	(49,204)
Net profit for the year		1,002,423	727,511
Attributable to:			
Owners of the Company		974,026	707,425
Non-controlling interest		28,397	20,086
Net profit for the year		1,002,423	727,511
Basic earnings per share (expressed in QR per share)	28	0.98	0.71



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QATAR FUEL COMPANY Q.P.S.C. ("WOQOD")

Consolidated statement of profit or loss and other comprehensive income

For the year ended 31 December 2021

(All amounts are expressed in thousands of Qatari Riyals unless otherwise stated)

	2021	2020
Net profit for the year	<u>1,002,423</u>	<u>727,511</u>
Other comprehensive income		
Items that will not be reclassified subsequently to profit or loss		
Net change in fair value of investments	124,922	64,636
Revaluation deficit for the year	<u>(7,010)</u>	<u>(14,300)</u>
Other comprehensive income for the year	<u>117,912</u>	<u>50,336</u>
Total comprehensive income for the year	<u>1,120,335</u>	<u>777,847</u>
Attributable to:		
Owners of the Company	1,089,719	749,387
Non-controlling interest	<u>30,616</u>	<u>28,460</u>
	<u>1,120,335</u>	<u>777,847</u>

DELOITTE & TOUCHE
Doha- Qatar

19 JAN 2022

Signed for Identification
Purposes Only

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QATAR FUEL COMPANY Q.P.S.C. ("WOQOD")

Consolidated Statement of Changes in Equity

For the year ended 31 December 2021

(All amounts are expressed in thousands of Qatari Riyals unless otherwise stated)

	Attributable to the Owners of the company					Non-Controlling Interest	Total Equity
	Share Capital	Legal Reserve	Fair value Reserve	Revaluation Surplus	Retained Earnings		
Balance at 1 January 2020	994,256	498,914	73,155	526,013	6,402,369	207,405	8,702,112
<i>Total comprehensive income for the year:</i>							
Net profit for the year	-	-	-	-	707,425	20,086	727,511
Other comprehensive income for the year	-	-	85,184	(14,300)	(28,922)	8,374	50,336
Total comprehensive income for the year	-	-	85,184	(14,300)	678,503	28,460	777,847
Cash dividends paid for 2019 (Note 29)	-	-	-	-	(795,405)	-	(795,405)
Contribution to social and sports fund	-	-	-	-	(17,685)	-	(17,685)
Dividends paid to non-controlling interest	-	-	-	-	-	(80,000)	(80,000)
Balance at 31 December 2020	994,256	498,914	158,339	511,713	6,267,782	155,865	8,586,869
Balance at 1 January 2021	994,256	498,914	158,339	511,713	6,267,782	155,865	8,586,869
<i>Total comprehensive income for the year:</i>							
Net profit for the year	-	-	-	-	974,026	28,397	1,002,423
Other comprehensive income for the year	-	-	82,074	(7,010)	40,629	2,219	117,912
Total comprehensive income for the year	-	-	82,074	(7,010)	1,014,655	30,616	1,120,335
Cash dividends paid for 2020 (Note 29)	-	-	-	-	(457,358)	-	(457,358)
Contribution to social and sports fund	-	-	-	-	(24,351)	-	(24,351)
Dividends paid to non-controlling interest	-	-	-	-	-	(48,000)	(48,000)
Balance at 31 December 2021	994,256	498,914	240,413	504,703	6,800,728	138,481	9,177,495

DELOITTE & TOUCHE
Doha - Qatar

19 JAN 2022

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QATAR FUEL COMPANY Q.P.S.C. ("WOQOD")

Consolidated Statement of Cash Flows

For the year ended 31 December 2021

(All amounts are expressed in thousands of Qatari Riyals unless otherwise stated)

	Note	2021	2020
CASH FLOWS FROM OPERATING ACTIVITIES			
Net profit for the year		1,002,423	727,511
Adjustments for:			
Depreciation on property, plant and equipment	5	164,253	155,134
Depreciation on right-of-use assets	6	41,360	36,718
Depreciation on investment properties	7	16,287	15,797
Amortisation of intangibles	9	1,081	297
Unwinding of finance cost of decommissioning provision		1,171	1,115
Interest on lease liabilities		7,508	7,230
Reversal / (provision) for bad and doubtful debts	12 (b)	(13,279)	61,005
Impairment of property, plant equipment	5	220	1,580
Impairment of investment properties	7	1,275	7,428
Impairment / (reversal) for slow moving inventories	10	5,268	(4,796)
Provision for employees' end of service benefits	19	19,356	32,167
Loss / (gain) on sale of property, plant and equipment		359	(2,707)
Income tax expense		3,626	1,155
Dividend income	24	(60,832)	(80,795)
Finance income		(119,807)	(139,116)
		1,070,269	819,723
Changes in:			
- inventories		(137,889)	117,306
- due from related parties		(109,747)	149,531
- trade receivable and prepayments		(204,787)	(430,897)
- trade and other payables		179,861	(101,204)
- due to related parties		689,758	(619,828)
Cash (used in) / generated from operating activities		1,487,465	(65,369)
Employees' end of service benefits paid	19	(11,517)	(31,306)
Payment of contribution to sports fund		(17,685)	(30,409)
Income tax paid		(1,795)	(2,064)
Net cash generated from / (used in) operating activities		1,456,468	(129,148)
CASH FLOWS FROM INVESTING ACTIVITIES			
Proceeds from sale of property, plant and equipment		-	511
Additions to property, plant and equipment		(146,395)	(265,342)
Additions to investment properties	7	(11,200)	(43,269)
Additions to intangible assets		(1,286)	(2,533)
Dividends received	24	60,832	80,795
Finance income received		119,807	139,116
Net purchase of investments		(61,586)	(468)
Net movement in the fixed deposit accounts		(1,040,259)	35,544
Net cash used in investing activities		(1,080,087)	(55,646)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid	29	(457,358)	(795,405)
Dividends paid to non-controlling interest		(48,000)	(80,000)
Lease payments		(46,860)	(41,760)
Net cash used in financing activities		(552,218)	(917,165)
Net decrease in cash and cash equivalents		(175,837)	(1,101,959)
Cash and cash equivalents at 1 January		1,511,210	2,613,169
Cash and cash equivalents at 31 December	14	1,335,373	1,511,210

This statement has been prepared by the Company and stamped by the Auditors for identification purposes only.

The notes on pages 11 to 43 form an integral part of these Consolidated Financial Statements.

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

1. REPORTING ENTITY

Qatar Fuel Company Q.P.S.C. (WOQOD) (the “Company” or the “Parent”) is a Qatari Public Shareholding Company formed in accordance with the Emiri Decree No. 5 of 2002 on 10 February 2002 with commercial registration No. 24872.

The principal activities of the Parent along with its subsidiaries (“the Group”) are the sale, marketing and distribution of oil, gas and refined petroleum products, vehicle inspection services, marine bunkering, bitumen, transportation of oil and gas, vessel chartering and real estate services. The Group mainly operates in the State of Qatar.

These Consolidated Financial Statements include the financial information of the controlled subsidiaries listed below:

Name of subsidiary	Country	Effective Group Shareholding %	
		2021	2020
WOQOD Vehicle Inspection Co. (“FAHES”) W.L.L.	Qatar	100%	100%
Qatar Jet Fuel Company W.L.L.	Qatar	60%	60%
WOQOD Marine Services Co. W.L.L.	Qatar	100%	100%
WOQOD International Co. W.L.L.	Qatar	100%	100%
WOQOD Kingdom Co. W.L.L.	Kingdom of Saudi Arabia	100%	100%
Ard Al Khaleej Real Estate W.L.L.	Qatar	100%	100%
Polaris Marine Services L.L.C.	Oman	100%	100%
Sidra Al Ghariya Shipping Company	Republic of Liberia	100%	100%
Sidra Al Wajbah Shipping Company	Republic of Liberia	100%	100%
Ocean Marine Services Limited	Republic of Liberia	100%	100%
Sidra Al Ruwais Shipping Company	Republic of Liberia	100%	100%
Orbit Marine Services Limited	Republic of Liberia	100%	100%
Sidra Al Rumeila Shipping Company	Republic of Liberia	100%	100%
Sidra Messaied Shipping Company	Republic of Liberia	100%	100%
Horizon Marine Services Limited	Republic of Liberia	100%	100%
Sidra Doha Shipping Company	Republic of Liberia	100%	100%
Sidra Al Khor Shipping Company	Republic of Liberia	100%	100%

The Consolidated Financial Statements of Group for the year ended 31 December 2021 were authorised for issuance in accordance with a resolution of the Board of Directors on 19 January 2022.

2. BASIS OF PREPARATION

a) Basis of accounting

These Consolidated Financial Statements have been prepared in accordance with International Financial Reporting Standards (“IFRSs”) as issued by the International Accounting Standards Board (“IASB”), applicable provisions of Qatar Commercial Companies Law and the Company’s Articles of Association. Details of the Group’s accounting policies are included in Note 3.

b) Impact of COVID-19 on the consolidated financial statements

During the year ended 31 December 2021, the Government and health authorities have taken appropriate and timely actions to manage the impact of COVID-19. With these efforts and policies, the Government moderated the restrictions to resume the business activities with some precautionary measures.

These actions taken by the Government, helped the business activities to continue and the demand of fuel increased as compared to the comparative period. The management of the Company is of the view that there is no material impact of COVID-19 on the carrying amounts of assets and liabilities as at 31 December 2021. Management will continue to monitor the situation and will take all possible steps to mitigate the effects in future.

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

2. BASIS OF PREPARATION (CONTINUED)

c) Basis of measurement

These Consolidated Financial Statements have been prepared under the historical cost convention except for investments and owned land, which have been measured at fair value.

d) Functional and presentation currency

These Consolidated Financial Statements are presented in Qatari Riyals, which is the Group’s functional currency. All financial information presented in Qatari Riyals is rounded to the nearest thousands of Qatari Riyal unless otherwise indicated.

e) Use of judgements and estimates

The preparing of these Consolidated Financial Statements requires management to make judgments, estimates and assumptions that affect the application of Group’s accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to estimates are recognised prospectively.

Judgements, assumptions and estimation uncertainties

Information about judgements made in applying accounting policies and assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustments to the carrying amounts of assets and liabilities in the next financial year are included in the following notes:

- i) Note 3(h) - Financial assets – Business model assessment;
- ii) Note 4 (ii)- measurement of Expected Credit Loss (ECL) allowance for trade receivables: key assumptions in determining the weighted-average loss rate;
- iii) Note 5 (i & iii)- accounting for lands under property, plant and equipment using the fair value model and determining the fair values on the basis of significant unobservable inputs;
- iv) Note 8 – recognition of investment as fair value through other comprehensive income;
- v) Note 9 - impairment test of goodwill: key assumptions underlying recoverable amounts;
- vi) Note 20 – key judgements and estimations for determination of decommissioning provision;
- vii) Notes 21 (i) and 31 – recognition and measurement of provisions and contingencies: key judgements and assumptions about the likelihood and magnitude of an outflow of resources;
- viii) Note 32 - lease term: whether the Group is reasonably certain to exercise extension options.

f) New and amended IFRSs that are effective for the current year

The following new and revised IFRSs, which became effective for annual periods beginning on or after January 1, 2021, have been adopted in these financial statements. The application of these revised IFRSs has not had any material impact on the amounts reported for the current and prior years but may affect the accounting for future transactions or arrangements.

- i) Impact of the initial application of COVID-19-Related Rent Concessions beyond 30 June 2021—Amendment to IFRS 16
- ii) Impact of the initial application of Interest Rate Benchmark Reform

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

2. BASIS OF PREPARATION (CONTINUED)

g) New and revised IFRSs in issue but not yet effective and not early adopted

At the date of authorisation of these financial statements, the Group has not applied the following new and revised IFRS Standards that have been issued but are not yet effective:

<u>New and revised IFRSs</u>	<u>Effective for annual periods beginning on or after</u>
<p>Amendments to IAS 1 <i>Presentation of Financial Statements—Classification of Liabilities as Current or Non-Current</i></p> <p>The amendments to IAS 1 affect only the presentation of liabilities as current or non-current in the statement of financial position and not the amount or timing of recognition of any asset, liability, income or expenses, or the information disclosed about those items.</p> <p>The amendments clarify that the classification of liabilities as current or non-current is based on rights that are in existence at the end of the reporting period, specify that classification is unaffected by expectations about whether an entity will exercise its right to defer settlement of a liability, explain that rights are in existence if covenants are complied with at the end of the reporting period, and introduce a definition of ‘settlement’ to make clear that settlement refers to the transfer to the counterparty of cash, equity instruments, other assets or services.</p> <p>The amendments are applied retrospectively for annual periods beginning on or after 1 January 2023, with early application permitted.</p>	1 January 2023
<p>Amendments to IFRS 3 <i>Business Combinations—Reference to the Conceptual Framework</i></p> <p>The amendments update IFRS 3 so that it refers to the 2018 Conceptual Framework instead of the 1989 Framework. They also add to IFRS 3 a requirement that, for obligations within the scope of IAS 37, an acquirer applies IAS 37 to determine whether at the acquisition date a present obligation exists as a result of past events. For a levy that would be within the scope of IFRIC 21 Levies, the acquirer applies IFRIC 21 to determine whether the obligating event that gives rise to a liability to pay the levy has occurred by the acquisition date.</p> <p>Finally, the amendments add an explicit statement that an acquirer does not recognise contingent assets acquired in a business combination.</p> <p>The amendments are effective for business combinations for which the date of acquisition is on or after the beginning of the first annual period beginning on or after 1 January 2022. Early application is permitted if an entity also applies all other updated references (published together with the updated Conceptual Framework) at the same time or earlier.</p>	1 January 2022

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

2. BASIS OF PREPARATION (CONTINUED)

g) New and revised IFRSs in issue but not yet effective and not early adopted (continued)

<u>New and revised IFRSs</u>	<u>Effective for annual periods beginning on or after</u>
<p>Amendments to IAS 16 <i>Property, Plant and Equipment—Proceeds before Intended Use</i></p> <p>The amendments prohibit deducting from the cost of an item of property, plant and equipment any proceeds from selling items produced before that asset is available for use, i.e. proceeds while bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. Consequently, an entity recognises such sales proceeds and related costs in profit or loss. The entity measures the cost of those items in accordance with IAS 2 Inventories.</p> <p>The amendments also clarify the meaning of ‘testing whether an asset is functioning properly’. IAS 16 now specifies this as assessing whether the technical and physical performance of the asset is such that it is capable of being used in the production or supply of goods or services, for rental to others, or for administrative purposes.</p> <p>If not presented separately in the statement of comprehensive income, the financial statements shall disclose the amounts of proceeds and cost included in profit or loss that relate to items produced that are not an output of the entity’s ordinary activities, and which line item(s) in the statement of comprehensive income include(s) such proceeds and cost.</p> <p>The amendments are applied retrospectively, but only to items of property, plant and equipment that are brought to the location and condition necessary for them to be capable of operating in the manner intended by management on or after the beginning of the earliest period presented in the financial statements in which the entity first applies the amendments.</p> <p>The entity shall recognise the cumulative effect of initially applying the amendments as an adjustment to the opening balance of retained earnings (or other component of equity, as appropriate) at the beginning of that earliest period presented.</p> <p>The amendments are effective for annual periods beginning on or after 1 January 2022, with early application permitted.</p>	1 January 2022
<p>Amendments to IAS 37 <i>Provisions, Contingent Liabilities and Contingent Assets—Onerous Contracts—Cost of Fulfilling a Contract</i></p> <p>The amendments specify that the ‘cost of fulfilling’ a contract comprises the ‘costs that relate directly to the contract’. Costs that relate directly to a contract consist of both the incremental costs of fulfilling that contract (examples would be direct labour or materials) and an allocation of other costs that relate directly to fulfilling contracts (an example would be the allocation of the depreciation charge for an item of property, plant and equipment used in fulfilling the contract).</p> <p>The amendments apply to contracts for which the entity has not yet fulfilled all its obligations at the beginning of the annual reporting period in which the entity first applies the amendments. Comparatives are not restated. Instead, the entity shall recognise the cumulative effect of initially applying the amendments as an adjustment to the opening balance of retained earnings or other component of equity, as appropriate, at the date of initial application.</p> <p>The amendments are effective for annual periods beginning on or after 1 January 2022, with early application permitted.</p>	1 January 2022

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

2. BASIS OF PREPARATION (CONTINUED)

g) New and revised IFRSs in issue but not yet effective and not early adopted (continued)

New and revised IFRSs

**Effective for
annual periods
beginning on or after**

Annual Improvements to IFRS Standards 2018-2020—*Amendments to IFRS 1 First-time Adoption of International Financial Reporting Standards, IFRS 9 Financial Instruments, and IFRS 16 Leases*

IFRS 1 First-time Adoption of International Financial Reporting Standards

1 January 2022

The amendments also clarify the meaning of ‘testing whether an asset is functioning properly’. IAS 16 now specifies this as assessing whether the technical and physical performance of the asset is such that it is capable of being used in the production or supply of goods or services, for rental to others, or for administrative purposes.

The amendment is effective for annual periods beginning on or after 1 January 2022, with early application permitted.

IFRS 9 Financial Instruments

1 January 2022

The amendment clarifies that in applying the ‘10 per cent’ test to assess whether to recognize a financial liability, an entity includes only fees paid or received between the entity (the borrower) and the lender, including fees paid or received by either the entity or the lender on the other’s behalf. The amendment is applied prospectively to modifications and exchanges that occur on or after the date the entity first applies the amendment.

The amendment is effective for annual periods beginning on or after 1 January 2022, with early application permitted.

IFRS 16 Leases

No effective date is
stated

The amendment removes the illustration of the reimbursement of leasehold improvements.

As the amendment to IFRS 16 only regards an illustrative example, no effective date is stated.

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

2. BASIS OF PREPARATION (CONTINUED)

g) New and revised IFRSs in issue but not yet effective and not early adopted (continued)

<u>New and revised IFRSs</u>	<u>Effective for annual periods beginning on or after</u>
<p>Amendments to IAS 1 <i>Presentation of Financial Statements</i> and IFRS Practice Statement 2 <i>Making Materiality Judgements—Disclosure of Accounting Policies</i></p> <p>The amendments change the requirements in IAS 1 with regard to disclosure of accounting policies. The amendments replace all instances of the term ‘significant accounting policies’ with ‘material accounting policy information’. Accounting policy information is material if, when considered together with other information included in an entity’s financial statements, it can reasonably be expected to influence decisions that the primary users of general purpose financial statements make on the basis of those financial statements.</p> <p>The supporting paragraphs in IAS 1 are also amended to clarify that accounting policy information that relates to immaterial transactions, other events or conditions is immaterial and need not be disclosed. Accounting policy information may be material because of the nature of the related transactions, other events or conditions, even if the amounts are immaterial. However, not all accounting policy information relating to material transactions, other events or conditions is itself material.</p> <p>The IASB has also developed guidance and examples to explain and demonstrate the application of the ‘four-step materiality process’ described in IFRS Practice Statement 2. The amendments to IAS 1 are effective for annual periods beginning on or after 1 January 2023, with earlier application permitted and are applied prospectively.</p> <p>The amendments to IFRS Practice Statement 2 do not contain an effective date or transition requirements.</p>	No effective date is stated
<p>Amendments to IAS 8 <i>Accounting Policies, Changes in Accounting Estimates and Errors—Definition of Accounting Estimates</i></p> <p>The amendments replace the definition of a change in accounting estimates with a definition of accounting estimates. Under the new definition, accounting estimates are “monetary amounts in financial statements that are subject to measurement uncertainty”.</p> <p>The definition of a change in accounting estimates was deleted. However, the IASB retained the concept of changes in accounting estimates in the Standard with the following clarifications:</p> <ul style="list-style-type: none">• A change in accounting estimate that results from new information or new developments is not the correction of an error• The effects of a change in an input or a measurement technique used to develop an accounting estimate are changes in accounting estimates if they do not result from the correction of prior period errors. <p>The IASB added two examples (Examples 4-5) to the Guidance on implementing IAS 8, which accompanies the Standard. The IASB has deleted one example (Example 3) as it could cause confusion in light of the amendments.</p> <p>The amendments are effective for annual periods beginning on or after 1 January 2023 to changes in accounting policies and changes in accounting estimates that occur on or after the beginning of that period, with earlier application permitted.</p>	1 January 2023

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

2. BASIS OF PREPARATION (CONTINUED)

g) New and revised IFRSs in issue but not yet effective and not early adopted (continued)

<u>New and revised IFRSs</u>	<u>Effective for annual periods beginning on or after</u>
Amendments to IAS 12 <i>Income Taxes—Deferred Tax related to Assets and Liabilities arising from a Single Transaction</i>	1 January 2023
<p>The amendments introduce a further exception from the initial recognition exemption. Under the amendments, an entity does not apply the initial recognition exemption for transactions that give rise to equal taxable and deductible temporary differences.</p> <p>Depending on the applicable tax law, equal taxable and deductible temporary differences may arise on initial recognition of an asset and liability in a transaction that is not a business combination and affects neither accounting nor taxable profit. For example, this may arise upon recognition of a lease liability and the corresponding right-of-use asset applying IFRS 16 at the commencement date of a lease.</p> <p>Following the amendments to IAS 12, an entity is required to recognise the related deferred tax asset and liability, with the recognition of any deferred tax asset being subject to the recoverability criteria in IAS 12.</p> <p>The IASB also adds an illustrative example to IAS 12 that explains how the amendments are applied.</p> <p>The amendments apply to transactions that occur on or after the beginning of the earliest comparative period presented. In addition, at the beginning of the earliest comparative period an entity recognises:</p> <ul style="list-style-type: none">• A deferred tax asset (to the extent that it is probable that taxable profit will be available against which the deductible temporary difference can be utilised) and a deferred tax liability for all deductible and taxable temporary differences associated with:<ul style="list-style-type: none">- Right-of-use assets and lease liabilities- Decommissioning, restoration and similar liabilities and the corresponding amounts recognised as part of the cost of the related asset• The cumulative effect of initially applying the amendments as an adjustment to the opening balance of retained earnings (or other component of equity, as appropriate) at that date <p>The amendments are effective for annual reporting periods beginning on or after 1 January 2023, with earlier application permitted.</p>	

Management anticipates that these new standards, interpretations and amendments will be adopted in the Group's consolidated financial statements as and when they are applicable and adoption of these new standards, interpretations and amendments, may have no material impact on the consolidated financial statements of the Group in the period of initial application.

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following significant accounting policies have been applied in the preparation of these Consolidated Financial Statements:

a) Basis of consolidation

- i) The Group accounts for business combinations using the acquisition method when the acquired set of activities and assets meets the definition of a business and control is transferred to the Group. In determining whether a particular set of activities and assets is a business, the Group assesses whether the set of assets and activities acquired includes, at a minimum, an input and substantive process and whether the acquired set has the ability to produce outputs.

The Group has an option to apply a ‘concentration test’ that permits a simplified assessment of whether an acquired set of activities and assets is not a business. The optional concentration test is met if substantially all of the fair value of the gross assets acquired is concentrated in a single identifiable asset or group of similar identifiable assets.

The consideration transferred in the acquisition is generally measured at fair value, as are the identifiable net assets acquired. Any goodwill that arises is tested annually for impairment. Any gain on a bargain purchase is recognised in profit or loss immediately. Transaction costs are expensed as incurred, except if related to the issue of debt or equity securities.

ii) Subsidiaries

Subsidiaries are entities controlled by the Group. The Group ‘controls’ an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. The financial statements of subsidiaries are included in the consolidated financial statements from the date on which control commences until the date on which control ceases.

iii) Non-controlling interests (‘NCI’)

NCI are measured initially at the proportionate share of the acquiree’s identifiable net assets on the date of acquisition. Changes in the Group’s interest in a subsidiary that do not result in a loss of control are accounted for as equity transactions.

iv) Loss of control

When the Group loses control over a subsidiary, it derecognises the assets and liabilities of the subsidiary, and any related NCI and other components of equity. Any resulting gain or loss is recognised in profit or loss. Any interest retained in the former subsidiary is measured at fair value when control is lost.

v) Transactions eliminated on consolidation

Intra-group balances and transactions, and any unrealized income and expenses arising from the intra-group transactions are eliminated. Unrealized gains arising from transactions with equity accounted investees are eliminated against the investment to the extent of the Group’s interest in the investee. Unrealized losses are eliminated in the same way as unrealized gains, but only to the extent that there is no evidence of impairment.

b) Goodwill

Goodwill is not amortised but is reviewed for impairment at least annually. For the purpose of impairment testing, goodwill is allocated to each of the Group’s cash-generating units (or groups of cash-generating units) expected to benefit from the synergies of the combination.

On disposal of a cash-generating unit, the attributable amount of goodwill is included in the determination of the profit or loss on disposal.

c) Revenue recognition

Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. The Group recognises revenue when it transfers control over the goods or services to a customer.

i) Sale of goods

Revenue is recognised when the control over goods have been transferred to the customer, recovery of the consideration is probable, the associated costs and possible return of goods can be estimated reliably, there is no continuing management involvement with the goods and the amount of revenue can be measured reliably. Revenue is measured net of returns, trade discounts and volume rebates.

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

c) Revenue recognition (continued)

ii) Rendering of services

The Group is involved in providing services related to vehicles inspection and transportation and distribution of refined petroleum products. Revenue from such services is recognised upon completion of services as the duration of services is generally short in nature.

d) Other income

i) Interest income

Interest income is recorded using the Effective Interest Rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of financial instrument to the gross carrying amount of the financial asset.

In calculating interest income, the EIR is applied to the gross carrying amount of the asset (when the asset is not credit-impaired). However, for financial assets that have become credit-impaired subsequent to initial recognition, interest income is calculated by applying the EIR to the amortised cost of the financial asset. If the asset is no longer credit-impaired, then the calculation of interest income reverts to the gross basis.

ii) Rental income

Rental income from investment property is recognised as revenue over the term of the lease. Rental income is included in “Other Income”.

iii) Dividend income

Dividend income is recognized in profit or loss on the date on which the Group’s right as to receive payment is established.

e) Property, plant and equipment

i) Recognition and measurement

Items of property, plant and equipment are recognised at cost of acquisition and measured thereafter at cost less accumulated depreciation and any accumulated impairment losses, except for land owned by the Group that is measured at fair value.

Cost includes all costs necessary to bring the asset to working condition for its intended use and includes project management costs, that are directly attributable to the acquisition of the relevant asset. Purchased software that is integral to the functionality of the related equipment is capitalized as part of that equipment.

If significant parts of an item of property, plant and equipment have different useful lives, then they are accounted for as separate items (major components) of property, plant and equipment.

ii) Subsequent expenditure

Subsequent costs that can be reliably measured are included in the asset’s carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Group.

iii) Depreciation

Depreciation is calculated to write off the cost of items of property, plant and equipment less their estimated residual values using the straight-line method over their estimated useful lives and is recognised in profit or loss. Land is not depreciated.

The estimated useful lives for the current year are as follows:

Buildings and infrastructure	20-40 years
Plant and equipment	20 years
Vehicles, office equipment and furniture	5-10 years
Vessels	25-30 years

Management has determined the estimated useful lives of each asset and/ or category of assets based on the expected usage of the assets, physical wear and tear depending on operational and environmental factors and legal or similar limits on the use of the assets.

Depreciation methods, residual values and useful lives are reviewed at each reporting date and adjusted, if appropriate.

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

e) Property, plant and equipment (continued)

iv) Derecognition

An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected from its use. Profits and losses on disposals of items of property, plant and equipment are determined by comparing the proceeds from their disposals with their respective carrying amounts and are recognised net within profit or loss.

v) Revaluation model

Lands held for use for supply of goods or services (excluding investment properties), or for administrative purposes, are stated in the statement of financial position at their revalued amounts, being the fair value at the date of revaluation. Revaluations are performed with sufficient regularity such that the carrying amounts do not differ materially from the fair values if determined at the reporting date.

Any revaluation increase is credited to the revaluation reserve, except to the extent that it reverses a revaluation decrease for the same asset previously recognised as an expense, in which case the increase is credited to profit or loss to the extent of the decrease previously expensed. A revaluation decrease is charged as an expense to the extent that it exceeds the balance, if any, held in the revaluation reserve relating to a previous revaluation of that asset.

vi) Capital work in progress

Capital work in progress comprises projects under construction and is carried at cost less impairment, if any. Capital work in progress is not depreciated. Once the construction of assets is completed and is put into use, they are capitalized to either the property, plant and equipment or the investment property depending on their use and depreciated accordingly.

f) Investment property

Investment property represents land and buildings that are occupied substantially for use by third parties and are held by the Group to earn rentals or capital appreciation. Changes in fair values are not recognised as the Group recognises these investment properties at cost model and carries investments at cost less accumulated depreciation.

i) Recognition and measurement

An investment property is recognized initially at cost of acquisition, including any transaction costs, and is subsequently measured at cost less accumulated depreciation and any accumulated impairment losses.

ii) Subsequent expenditure

Subsequent expenditure is capitalized only if it is probable that future economic benefits associated with the expenditure will flow to the Group.

iii) Depreciation

Depreciation is calculated based on the estimated useful lives of the applicable assets on a straight-line basis commencing when the assets are ready for their intended use. Depreciation is calculated using the straight-line method over the estimated useful lives of 40 years and is recognised in profit or loss.

iv) Derecognition

An item of investment property is derecognized upon disposal or when no future economic benefits are expected from its use. Profits and losses on disposals of items of investment property are determined by comparing the proceeds from their disposals with their respective carrying amounts and are recognised net in profit or loss in the period in which the property is derecognised.

g) Cash and cash equivalents

Cash and cash equivalents comprise cash balances, bank balances and short-term deposits with maturities of three months or less, if any, net of any outstanding balances and are used by the Group in the management of its short-term commitments.

h) Financial instruments

i) Recognition and initial measurement

Trade receivables are initially recognised when they are originated. All other financial assets and financial liabilities are initially recognised when the Group becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or financial liability is initially measured at fair value plus, for an item not at Fair Value Through Profit or Loss (FVTPL), transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

Notes to the Consolidated Financial Statements
For the year ended 31 December 2021

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

h) Financial instruments (continued)

ii) Classification and subsequent measurement

Financial assets

On initial recognition, a financial asset is classified as measured at: amortised cost; Fair Value Through Other Comprehensive Income (FVOCI) – debt investment and FVOCI – equity investment or FVTPL.

Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

A financial asset is measured at amortised cost if it meets both of the following conditions and is not designated as FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Group may irrevocably elect to present subsequent changes in the investment’s fair value in OCI. This election is made on an investment-by-investment basis.

All financial assets not classified as measured at amortised cost or FVOCI as described above are measured at FVTPL. On initial recognition, the Group may irrevocably designate a financial asset that otherwise meets the requirements to be measured at amortised cost or at FVOCI as FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

Financial assets – Business model assessment

The Group makes an assessment of the objective of the business model in which a financial asset is held at a portfolio level because this best reflects the way the business is managed and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. These include whether management’s strategy focuses on earning contractual interest income, maintaining a particular interest rate profile, matching the duration of the financial assets to the duration of any related liabilities or expected cash outflows or realising cash flows through the sale of the assets;
- how the performance of the portfolio is evaluated and reported to the Group’s management;
- the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- how managers of the business are compensated – e.g. whether compensation is based on the fair value of the assets managed or the contractual cash flows collected; and
- the frequency, volume and timing of sales of financial assets in prior periods the reasons for such sales and expectations about future sales activity.

Transfers of financial assets to third parties in transactions that do not qualify for derecognition are not considered sales for this purpose, consistent with the Group’s continuing recognition of the assets.

Financial assets that are held for trading or are managed and whose performance is evaluated on a fair value basis are measured at FVTPL.

Financial assets – Assessment whether contractual cash flows are solely payments of principal and interest

For the purposes of this assessment, ‘principal’ is defined as the fair value of the financial asset on initial recognition. ‘Interest’ is defined as consideration for the time value of money and for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks and costs (e.g. liquidity risk and administrative costs), as well as a profit margin.

In assessing whether the contractual cash flows are solely payments of principal and interest, the Group considers the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition. In making this assessment, the Group considers:

- contingent events that would change the amount or timing of cash flows;
- terms that may adjust the contractual coupon rate, including variable-rate features;
- prepayment and extension features; and
- terms that limit the Group’s claim to cash flows from specified assets (e.g. non-recourse features).

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

h) Financial instruments (continued)

ii) Classification and subsequent measurement (continued)

Financial assets – Assessment whether contractual cash flows are solely payments of principal and interest (continued)

A prepayment feature is consistent with the solely payments of principal and interest criterion if the prepayment amount substantially represents unpaid amounts of principal and interest on the principal amount outstanding, which may include reasonable compensation for early termination of the contract. Additionally, for a financial asset acquired at a discount or premium to its contractual par amount, a feature that permits or requires prepayment at an amount that substantially represents the contractual par amount plus accrued (but unpaid) contractual interest (which may also include reasonable compensation for early termination) is treated as consistent with this criterion if the fair value of the prepayment feature is insignificant at initial recognition.

Financial assets – Subsequent measurement and gains and losses:

Financial assets at amortised cost	These assets are subsequently measured at amortised cost using the EIR method. The amortised cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognised in profit or loss. Any gain or loss on derecognition is recognised in profit or loss.
Equity investments at FVOCI	These assets are subsequently measured at fair value net of transaction costs. Dividends are recognised as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment. Other net gains and losses are recognised in OCI and are never reclassified to profit or loss.

Financial liabilities – Classification, subsequent measurement and gains and losses

Financial liabilities are classified as measured at amortised cost or FVTPL. A financial liability is classified as at FVTPL if it is classified as held-for-trading, it is a derivative or it is designated as such on initial recognition. Financial liabilities at FVTPL are measured at fair value and net gains and losses, including any interest expense, are recognised in profit or loss. Other financial liabilities are subsequently measured at amortised cost using the EIR. Interest expense and foreign exchange gains or losses are recognised in profit or loss. Any gain or loss on derecognition is also recognised in profit or loss.

iii) Derecognition

Financial assets

The Group derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which either, substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group neither transfers nor retains substantially all of the risks and rewards of ownership and it does not retain control of the financial asset.

The Group enters into transactions whereby it transfers assets recognised in its statement of financial position but retains either all or substantially all of the risks and rewards of the transferred assets. In these cases, the transferred assets are not derecognised.

Financial liabilities

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled or expire. The Group also derecognises a financial liability when its terms are modified and the cash flows of the modified liability are substantially different, in which case a new financial liability based on the modified terms is recognised at fair value.

On derecognition of a financial liability, the difference between the carrying amount extinguished and the consideration paid (including any non-cash assets transferred or liabilities assumed) is recognised in profit or loss.

iv) Offsetting

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Group currently has a legally enforceable right to set off the amounts and it intends either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

i) Impairment

i) Non-derivative financial assets

Financial instruments

The Group recognises loss allowances for ECLs on financial assets measured at amortised cost. The Group also recognises loss allowances for ECLs on lease receivables, which are disclosed as part of trade and other receivables.

Notes to the Consolidated Financial Statements
For the year ended 31 December 2021

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

i) Impairment (continued)

i) Non-derivative financial assets (continued)

Financial instruments (continued)

Loss allowances for trade receivables (including lease receivables) are always measured at an amount equal to lifetime ECLs.

When determining whether the credit risk of a financial asset has increased significantly since initial recognition and when estimating ECLs, the Group considers reasonable and supportable information that is relevant and available without undue cost or effort. This includes both quantitative and qualitative information and analysis, based on the Group's historical experience and informed credit assessment, that includes forward-looking information.

The Group assumes that the credit risk on a financial asset has increased significantly if it is more than 90 days past due.

The Group considers a financial asset to be in default when:

- the debtor is unlikely to pay its credit obligations to the Group in full, without recourse by the Group to actions such as realising security (if any is held); or
- the financial asset is more than 360 days past due.

Lifetime ECLs are the ECLs that result from all possible default events over the expected life of a financial instrument. 12-month ECLs are the portion of ECLs that result from default events that are possible within the 12 months after the reporting date (or a shorter period if the expected life of the instrument is less than 12 months).

The maximum period considered when estimating ECLs is the maximum contractual period over which the Group is exposed to credit risk.

Measurement of ECLs

ECLs are a probability-weighted estimate of credit losses. Credit losses are measured as the present value of all cash shortfalls (i.e. the difference between the cash flows due to the entity in accordance with the contract and the cash flows that the Group expects to receive). ECLs are discounted at the EIR of the financial asset.

Credit-impaired financial assets

At each reporting date, the Group assesses whether financial assets carried at amortised cost are credit-impaired. A financial asset is 'credit-impaired' when one or more events that have a detrimental impact on the estimated future cash flows of the financial asset have occurred.

Evidence that a financial asset is credit-impaired includes the following observable data:

- significant financial difficulty of the borrower;
- a breach of contract such as a default or being more than 360 days past due;
- the restructuring of a loan or advance by the Group on terms that the Group would not consider otherwise;
- it is probable that the borrower will enter bankruptcy or other financial reorganization; or
- the disappearance of an active market for a security because of financial difficulties.

Presentation of allowance for ECL in the consolidated statement of financial position

Loss allowances for financial assets measured at amortised cost are deducted from the gross carrying amount of the assets.

Write-off

The gross carrying amount of a financial asset is written off when the Group has no reasonable expectations of recovering a financial asset in its entirety or a portion thereof. For individual customers, the Group has a policy of writing off the gross carrying amount when the financial asset is more than 1 year past due and not secured by any guarantees, based on historical experience of recoveries of similar assets. For corporate customers, the Group individually makes an assessment with respect to the timing and amount of write-off based on whether there is a reasonable expectation of recovery. The Group expects no significant recovery from the amount written off. However, financial assets that are written off could still be subject to enforcement activities in order to comply with the Group's procedures for recovery of amounts due.

ii) Non-financial assets

At each reporting date, the Group reviews the carrying amounts of its non-financial assets to determine whether there is any indication of impairment. If any such indication exists, then the asset's recoverable amount is estimated. Goodwill is tested annually for impairment.

For impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or Cash Generating Units (CGUs). Goodwill arising from a business combination is allocated to CGUs or groups of CGUs that are expected to benefit from the synergies of the combination.

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

i) Impairment (continued)

ii) Non-financial assets (continued)

The recoverable amount of an asset or CGU is the greater of its value in use and its fair value less costs to sell. Value in use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or CGU.

An impairment loss is recognised if the carrying amount of an asset or CGU exceeds its recoverable amount. Impairment losses are recognised in profit or loss. They are allocated first to reduce the carrying amount of any goodwill allocated to the CGU, and then to reduce the carrying amounts of the other assets in the CGU on a pro rata basis.

An impairment loss in respect of goodwill is not reversed. For other assets, an impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognised.

j) Inventories

Inventories are stated at the lower of cost and net realizable value. Costs include expenses incurred in bringing each product to its present condition and location and measured on a weighted average basis. Net realizable value is based on estimated selling price less any further costs expected to be incurred on completion, marketing, selling and distribution and further disposal. Inventories are adjusted for an allowance for any slow moving or obsolete items.

k) Earnings per share

The Group presents basic and diluted Earnings Per Share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to the ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

l) Foreign currency

i) Foreign currency transactions

Transactions in foreign currencies are translated into the respective functional currencies of the Group at the exchange rates at the dates of the transactions.

Monetary assets and liabilities denominated in foreign currencies are translated into the functional currency at the exchange rate at the reporting date. Non-monetary assets and liabilities that are measured at fair value in a foreign currency are translated into the functional currency at the exchange rate when the fair value was determined. Non-monetary items that are measured based on historical cost in a foreign currency are translated at the exchange rate at the date of the transaction. Foreign currency differences are generally recognised in profit or loss.

ii) Foreign operations

The assets and liabilities of foreign operations, including goodwill and fair value adjustments arising on acquisition, are translated into Qatari Riyals at the exchange rates at the reporting date. The income and expenses of foreign operations are translated into Qatari Riyals at the exchange rates at the dates of the transactions. Foreign currency differences are recognised in other comprehensive income and accumulated in the translation reserve.

m) Employees' end of service benefits

The Group provides end of service benefits to its employees that meets or exceeds the provisions of the Qatar Labour Law and any amendments thereof. The entitlement to these benefits is based upon the employees' final salary and length of service, subject to the completion of minimum service period. The expected costs of these benefits are accrued over the period of employment.

The Group makes contributions to the General Retirement and Social Insurance Authority in respect to its national employees which is calculated as a percentage of the employees' salaries.

n) Provision

A provision is recognized when:

- the Group has a present obligation (legal or constructive) as a result of a past event;
- it is probable that the Group will be required to settle the obligation; and
- a reliable estimate can be made of the amount of the obligation.

Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The unwinding of the discount is recognised as finance cost.

**Notes to the Consolidated Financial Statements
For the year ended 31 December 2021**

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

o) Segment reporting

A segment is a distinguishable component of the Group that is engaged either in providing related products or services (business segment), or within a particular economic environment (geographical segment), which is subject to risks and returns that are different from those of other segments. The Group's primary format for segment reporting is based on business segments which are determined based on the Group's management and internal reporting structure.

p) Leases

At inception of a contract, the Group assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

i) As a lessee

At commencement or on modification of a contract that contains a lease component, the Group allocates the consideration in the contract to each lease component on the basis of its relative stand-alone prices. However, for the leases of property the Group has elected not to separate non-lease components and account for the lease and non-lease components as a single lease component.

The Group recognises a right-of-use asset and a lease liability at the lease commencement date. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received. They are subsequently measured at cost less accumulated depreciation and impairment losses.

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Group by the end of the lease term or the cost of the right-of-use asset reflects that the Group will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property, plant and equipment.

In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain remeasurements of the lease liability. The Group applies IAS 36 to determine whether a right-of-use asset is impaired and accounts for any identified impairment loss as described in the 'Property, Plant and Equipment' policy.

The right-of-use assets are presented as a separate line in the consolidated statement of financial position.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Group's incremental borrowing rate. The Group determines its incremental borrowing rate by obtaining interest rates from various external financing sources and makes certain adjustments to reflect the terms of the lease and type of the asset leased.

The lease liability is subsequently measured by increasing the carrying amount to reflect interest on the lease liability (using the effective interest method) and by reducing the carrying amount to reflect the lease payments made.

Lease payments included in the measurement of the lease liability comprise the following:

- fixed payments, including in-substance fixed payments, less any lease incentives receivable;
- variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- amounts expected to be payable under a residual value guarantee;
- the exercise price under a purchase option that the Group is reasonably certain to exercise, lease payments in an optional renewal period if the Group is reasonably certain to exercise an extension option, and
- penalties for early termination of a lease unless the Group is reasonably certain not to terminate early.

The Group remeasures the lease liability (and makes a corresponding adjustment to the related right-of-use asset) whenever:

- the lease term has changed or there is a significant event or change in circumstances resulting in a change in the assessment of exercise of a purchase option, in which case the lease liability is remeasured by discounting the revised lease payments using a revised discount rate
- the lease payments change due to changes in an index or rate or a change in expected payment under a guaranteed residual value, in which cases the lease liability is remeasured by discounting the revised lease payments using an unchanged discount rate (unless the lease payments change is due to a change in a floating interest rate, in which case a revised discount rate is used)

**Notes to the Consolidated Financial Statements
For the year ended 31 December 2021**

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

p) Leases (continued)

i) As a lessee (continued)

- a lease contract is modified and the lease modification is not accounted for as a separate lease, in which case the lease liability is remeasured based on the lease term of the modified lease by discounting the revised lease payments using a revised discount rate at the effective date of the modification

The lease liability is presented as a separate line in the consolidated statement of financial position.

Whenever the Group incurs an obligation for costs to dismantle and remove a leased asset, restore the site on which it is located or restore the underlying asset to the condition required by the terms and conditions of the lease, a provision is recognised and measured under IAS 37. To the extent that the costs relate to a right-of-use asset, the costs are included in the related right-of-use asset.

Short-term leases and leases of low-value assets

The Group has elected not to recognize right-of-use assets and lease liabilities for leases of low-value assets and short-term leases (defined as leases with a lease term of 12 months or less), including IT equipment. The Group recognises the lease payments associated with these leases as an expense over the lease term.

ii) As a lessor

At inception or on modification of a contract that contains a lease component, the Group allocates the consideration in the contract to each lease component based on their relative standalone prices.

When the Group acts as a lessor, it determines at lease inception whether each lease is a finance lease or an operating lease. To classify each lease, the Group makes an overall assessment of whether the lease transfers substantially all of the risks and rewards incidental to ownership of the underlying asset. If this is the case, then the lease is a finance lease; if not, then it is an operating lease. As part of this assessment, the Group considers certain indicators such as whether the lease is for the major part of the economic life of the asset.

When the Group is an intermediate lessor, it accounts for its interests in the head lease and the sub-lease separately. It assesses the lease classification of a sub-lease with reference to the right-of-use asset arising from the head lease, not with reference to the underlying asset. If a head lease is a short-term lease to which the Group applies the exemption described above, then it classifies the sub-lease as an operating lease.

If an arrangement contains lease and non-lease components then the Group applies IFRS 15 to allocate the consideration in the contract. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised on a straight-line basis over the lease term.

The Group applies the derecognition and impairment requirements in IFRS 9 to the net investment in the lease. The Group further regularly reviews estimated unguaranteed residual values used in calculating the gross investment in the lease.

The Group recognises lease payments received under operating leases as income over the lease term as part of ‘Other income’.

q) Fair value measurement

‘Fair value’ is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in the principal or, in its absence, the most advantageous market to which the Group has access at that date, regardless of whether that price is directly observable or estimated using another valuation technique. The fair value of a liability reflects its non-performance risk.

When one is available, the Group measures the fair value of an instrument using the quoted price in an active market for that instrument. A market is regarded as ‘active’ if transactions for the asset or liability take place with sufficient frequency and volume to provide pricing information on an ongoing basis.

If there is no quoted price in an active market, then the Group uses valuation techniques that maximise the use of relevant observable inputs and minimise the use of unobservable inputs. The chosen valuation technique incorporates all of the factors that market participants would take into account in pricing a transaction.

If an asset or a liability measured at fair value has a bid price and an ask price, then the Group measures assets and long positions at a bid price and liabilities and short positions at an ask price.

Notes to the Consolidated Financial Statements
For the year ended 31 December 2021

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

q) Fair value measurement (continued)

The best evidence of the fair value of a financial instrument on initial recognition is normally the transaction price – i.e. the fair value of the consideration given or received. If the Group determines that the fair value on initial recognition differs from the transaction price and the fair value is evidenced neither by a quoted price in an active market for an identical asset or liability nor based on a valuation technique for which any unobservable inputs are judged to be insignificant in relation to the measurement, then the financial instrument is initially measured at fair value, adjusted to defer the difference between the fair value on initial recognition and the transaction price. Subsequently, that difference is recognised in profit or loss on an appropriate basis over the life of the instrument but no later than when the valuation is wholly supported by observable market data or the transaction is closed out.

The Group has an established control framework with respect to the measurement of fair values. The valuation is reviewed for significant unobservable inputs and valuation adjustments. If third party information, such as broker quotes or valuation services, is used to measure fair values, then the valuation is assessed based on the evidence obtained from the third parties to support the conclusion that these valuations meet the requirements of the standards, including the level in the fair value hierarchy in which the valuations should be classified.

When measuring the fair value of an asset or a liability, the Group uses observable market data as far as possible

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

If the inputs used to measure the fair value of an asset or a liability fall into different levels of the fair value hierarchy, then the fair value measurement is categorised in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

The Group recognises transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

4. FINANCIAL RISK AND CAPITAL MANAGEMENT

a) Financial risk management

The Group has exposure to the following risks from its use of financial instruments:

- Credit risk;
- Liquidity risk; and
- Market risk.

i) Risk management framework

The Company’s Board of Directors has the overall responsibility for establishment and oversight of the Group’s risk management framework. Risk management function is established, which is responsible for developing and monitoring the Group’s risk management policies and reports regularly to the Board of Directors.

The Group audit committee oversees how management monitors compliance with the Group’s risk management policies and procedures and reviews the adequacy of the risk management framework.

ii) Credit risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Company. As at the reporting date, the Group’s maximum exposure to credit risk without taking into account any collateral held or other credit enhancements, arises from:

- the carrying amount of the respective recognised financial assets as stated in the consolidated statement of financial position.

The below table details the maximum exposure to credit risk at the reporting date :

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

4. FINANCIAL RISK AND CAPITAL MANAGEMENT (CONTINUED)

a) Financial risk management (continued)

ii) Credit risk (continued)

(Amount in thousands of QR)	Notes	Gross carrying amounts	
		2021	2020
Trade receivables	12	2,231,025	2,057,511
Due from related parties	11	285,873	176,126
Bank balances	14	1,907,072	2,250,343
		4,423,970	4,483,980

(i) Trade and other receivables and due from related parties

The Group has a rigorous policy of credit screening prior to providing goods or services on credit. Credit evaluations are performed on customers requiring credit and are approved by the Group's management.

The Group seeks to limit its credit risk by setting credit limits for individual customers. The Group further mitigates the credit risk by requesting bank guarantees in accordance with its credit policy. Management regularly monitors outstanding receivables and reviews the collectability of its trade receivables. The Group has a policy to provide for any amounts the collection of which is no longer probable or writes off as bad debts any amounts whose recovery is unlikely. As a result, management believes that there is no significant credit risk on its trade and other receivables as presented on the Statement of Financial Position. The Group maintains a provision for doubtful accounts receivable; the estimation of such provision is reviewed regularly and established on a case by case basis. Refer to Note 12 for Trade Receivables ageing.

The Group has 5,768 (2020: 5,411) customers with its largest 5 customers accounting for 70% (2020: 63%) of its trade receivables. This significant concentration risk has been managed through enhanced monitoring and periodic tracking.

In response to the COVID-19 pandemic, the credit control function has been performing frequent reviews of sales limits for customers in industries that are severely impacted. The Group is monitoring the economic environment in response to the COVID-19 pandemic to minimize the impacts from credit risks.

The trade and other receivables are unrated.

The movement in the provision for impairment of trade receivables is disclosed in Note 12.

(ii) The loss allowance as at December 31, 2021 and December 31, 2020 was determined as follows for trade receivables and due from related parties

The following table provides information about the exposure to credit risk and ECLs for trade receivables from customers:

(Amount in thousands of QR)	2021			2020		
	Gross carrying amount			Gross carrying amount		
	Trade Receivables	Due from Related Parties	Loss allowance	Trade Receivables	Due from Related Parties	Loss allowance
Current	992,935	185,818	31,498	503,463	91,112	7,505
0-90 days	933,269	43,500	48,802	1,019,850	27,979	61,981
91 to 180 days	109,716	232	5,155	325,379	2,019	31,066
181 to 270 days	42,274	(175)	2,184	33,481	280	3,293
271 to 365 days	10,422	4,402	1,342	23,679	4,203	2,075
More than 365	142,409	52,096	71,711	151,659	50,533	68,051
	2,231,025	285,873	160,692	2,057,511	176,126	173,971

The Group measures the loss allowance for trade receivables at an amount equal to lifetime ECL using the simplified approach. The expected credit losses on trade receivables are estimated using a provision matrix by reference to past default experience of the debtor and an analysis of the debtor's current financial position, adjusted for factors that are specific to the debtors, general economic conditions of the industry in which the debtors operate and an assessment of both the current as well as the forecast conditions at the reporting date.

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

4. FINANCIAL RISK AND CAPITAL MANAGEMENT (CONTINUED)

a) Financial risk management (continued)

ii) Credit risk (continued)

The Group has recognised a loss allowance of QR. 161 million (2020: QR. 174 million) against trade receivables.

The Group believes that the unimpaired amounts that are past due by more than 90 days are still collectible, based on historic payment behavior and extensive analysis of customer credit risk, including underlying customers credit ratings, when available. Most of the above receivables are either secured against a bank guarantee or are receivable from government entities.

As the Group’s historical credit loss experience does not show significantly different loss patterns for different customer segments, the provision for loss allowance based on past due status is not further distinguished between the Group’s different customer base.

Bank balances

The Company limits its exposure to credit risk on bank balances by maintaining balances with banks having high credit ratings. Balances with banks are assessed to have low credit risk of default since these banks are highly regulated by the central banks of the respective countries. None of the balances with banks at the end of the reporting period are past due, and taking into account the historical default experience and the current credit ratings of the bank, the management of the Group have assessed that there is no impairment and hence not recorded impairment allowance accordingly.

iii) Liquidity risk

Liquidity risk is the risk that the Group will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. Management ensures, as far as possible, that it will have sufficient liquidity to meet its liabilities when they are due, under normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group’s reputation. The Group maintains adequate reserves by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

The following are the contractual maturities of financial liabilities including finance cost payments but excluding the impact of netting agreements, if any. These are expected to mature around their due dates and for the similar amounts:

(Amount in thousands of QR)	Carrying Amounts	Contractual cash flows			
		Total	Less than 1 year	2 – 5 years	More than 5 years
2021					
Finance lease liabilities	150,726	(150,726)	(40,934)	(61,476)	(48,316)
Due to related parties	2,954,489	(2,954,489)	(2,954,489)	-	-
Trade and other payables	902,849	(902,849)	(902,849)	-	-
	4,008,064	(4,008,064)	(3,898,272)	(61,476)	(48,316)
2020					
Finance lease liabilities	155,469	(155,469)	(36,854)	(77,933)	(40,682)
Due to related parties	2,264,731	(2,264,731)	(2,264,731)	-	-
Trade and other payables	714,490	(714,490)	(714,490)	-	-
	3,134,690	(3,134,690)	(3,016,075)	(77,933)	(40,682)

iv) Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates, will affect the Group’s income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

i) Equity price risk

The Group is subject to equity price risk in relation to the equity securities at FVOCI. The Group manages its market risk by evaluating the current market value and other factors including normal volatility in share price for quoted equities by way of investment manager's periodical reports relating to equities. Management monitors the price fluctuations on a continuous basis and acts accordingly.

A 10% increase or decrease in market values of the Group’s quoted portfolio of equity securities at FVOCI is expected to result in an increase or decrease of QR 181 million (2020: QR 138 million) in the assets and equity of the Group.

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements For the year ended 31 December 2021

4. FINANCIAL RISK AND CAPITAL MANAGEMENT (CONTINUED)

a) Financial risk management (continued)

iv) *Market risk (continued)*

ii) *Currency risk*

Foreign exchange risk arises when future commercial transactions or recognised assets or liabilities are denominated in a currency that is not the Group's functional currency. The Group does not have significant transactions in foreign currency. As the US Dollar is pegged with the Qatari Riyal, the Group is not exposed to currency risk when it transacts in this currency. Management monitors the exchange rate fluctuations on a continuous basis and acts accordingly.

iii) *Interest rate risk*

Interest rate risk arises when the fair value or future cash flows of a financial instrument fluctuates because of changes in market interest rates. The Company has interest rate risk arising from bank deposits. These deposits are issued at fixed rates which expose the Company to fair value interest rate risk. However, a change in interest rates at the reporting date would not affect profit or loss.

b) Capital management

The primary objective of the Group's capital management is to ensure that it maintains a strong capital base in order to support its business and to sustain future development of the business. The Group's capital management policy remained unchanged since the previous year. The Group is not subject to any externally imposed capital requirements.

c) Fair Values

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The carrying amounts of financial assets and financial liabilities reasonably approximate their fair values because of their short-term nature or due to the immaterial effect of discounting when the present value of future cash flows from these instruments are calculated.

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements

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(All amounts are expressed in thousands of Qatari Riyals unless otherwise stated)

5. PROPERTY, PLANT AND EQUIPMENT

	Land	Buildings & infrastructure	Plant and equipment	Vehicles, office equipment and furniture	Vessels	Projects in progress	Total
Cost							
At 1 January 2021	532,520	2,110,273	849,716	935,359	400,539	177,317	5,005,724
Additions	-	31,160	8,213	30,633	7,268	80,321	157,595
Revaluation	(7,010)	-	-	-	-	-	(7,010)
Impairment loss for the year	(220)	-	-	-	-	-	(220)
Transfers from projects in progress	-	71,473	31,895	17,286	-	(120,654)	-
Disposals / Transfers	-	(11,200)	634	(1,251)	(70)	-	(11,887)
At 31 December 2021	525,290	2,201,706	890,458	982,027	407,737	136,984	5,144,202
Accumulated depreciation							
At 1 January 2021	-	471,439	510,860	700,686	147,927	-	1,830,912
Depreciation charge	-	52,229	23,848	74,161	14,015	-	164,253
Disposals / Transfers	-	-	917	(1,249)	4	-	(328)
At 31 December 2021	-	523,668	535,625	773,598	161,946	-	1,994,837
Carrying value							
At 31 December 2021	525,290	1,678,038	354,833	208,429	245,791	136,984	3,149,365
Cost							
At 1 January 2020	548,400	1,835,673	781,374	825,224	324,901	446,947	4,762,519
Additions	-	85,043	16,573	49,597	34,006	123,392	308,611
Revaluation	(14,300)	-	-	-	-	-	(14,300)
Impairment loss for the year	(1,580)	-	-	-	-	-	(1,580)
Transfers from projects in progress	-	233,246	54,680	64,270	40,826	(393,022)	-
Disposals / Transfers	-	(43,689)	(2,911)	(3,732)	806	-	(49,526)
At 31 December 2020	532,520	2,110,273	849,716	935,359	400,539	177,317	5,005,724
Accumulated depreciation							
At 1 January 2020	-	423,401	492,434	629,699	135,612	-	1,681,146
Depreciation charge	-	48,045	20,481	74,633	11,975	-	155,134
Disposals / Transfers	-	(7)	(2,055)	(3,646)	340	-	(5,368)
At 31 December 2020	-	471,439	510,860	700,686	147,927	-	1,830,912
Carrying value							
At 31 December 2020	532,520	1,638,834	338,856	234,673	252,612	177,317	3,174,812

- i) The Group has received Government aid in the form of non-monetary assets (6 plots of land located in State of Qatar) and the title deeds for these plots have been transferred to the Group and was accounted for using revaluation model.

Further, a right to use has been granted by the Ministry of Municipality and Urban Planning (“Municipality”) for ninety-two (92) plots of land for the purpose of constructing and operating petrol stations. However, during the year, the Company received draft contracts for 10 lands from the Municipality which is still under discussion. Kindly refer to Note 23, Trade and Other Payable for details.

The Group has 10 (2020: 10) vessels that operate mainly in fuel bunkering, bitumen and chartering.

Seven vessels are owned by Woqod Marine Services Company W.L.L and three vessels by Polaris Marine Services L.L.C.

- ii) Depreciation allocated to cost of sales amounted to QR 144.7 million (2020: QR 134 million) and general and administrative expenses in amount to QR 19.5 million (2020: QR 21 million).

QATAR FUEL COMPANY Q.P.S.C. (“WOQOD”)

Notes to the Consolidated Financial Statements

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(All amounts are expressed in thousands of Qatari Riyals unless otherwise stated)

5. PROPERTY, PLANT AND EQUIPMENT (CONTINUED)

- iii) The fair value of the Group’s land as at 31 December 2021 has been determined on the basis of valuation carried out by an independent and professionally qualified valuer having appropriate experience in the location and category of the properties being valued.

The fair value measurement of the land has been categorized as a Level 2 fair value based on the inputs to the valuation technique used.

The Group used Market approach for measuring the fair value of the land. The inputs for this valuation technique involved margin for negotiation, size and location adjustments, planning and zoning regulations. These inputs in relation to size, location and commercial viability impact directly the estimated fair value.

6. RIGHT-OF-USE ASSETS

	Land & Buildings	Vehicle	Total
Cost			
As at 1 January 2021	110,203	102,628	212,831
Additions during the year	34,081	530	34,611
	144,284	103,158	247,442
Accumulated Depreciation			
As at 1 January 2021	24,036	35,166	59,202
Charge for the period	20,669	20,691	41,360
	44,705	55,857	100,562
Carrying value			
At 31 December 2021	99,579	47,301	146,880
Cost			
As at 1 January 2020	70,701	76,801	147,502
Additions during the year	40,704	25,827	66,531
Disposals	(1,202)	-	(1,202)
	110,203	102,628	212,831
Accumulated Depreciation			
As at 1 January 2020	6,834	16,510	23,344
Charge for the period	18,062	18,656	36,718
Disposals	(860)	-	(860)
	24,036	35,166	59,202
Carrying value			
At 31 December 2020	86,167	67,462	153,629

7. INVESTMENT PROPERTIES

	2021	2020
Cost		
Balance at 1 January	1,076,452	1,040,611
Transfer from property, plant and equipment	11,200	43,269
Impairment	(1,275)	(7,428)
Balance at 31 December	1,086,377	1,076,452
Accumulated depreciation		
Balance at 1 January	170,136	154,339
Depreciation charge for the year	16,287	15,797
Balance at 31 December	186,423	170,136
Carrying Value		
At 31 December	899,954	906,316

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7. INVESTMENT PROPERTIES (CONTINUED)

The fair value of investment property was determined by independent external property valuers, having appropriate recognised professional qualifications and recent experience in the location and category of the property being valued. The independent valuers provide the fair value of the Group’s investment property portfolio.

The investment properties were valued using the income earning approach. Under this approach, a property’s fair value is estimated based on the capitalization of the net operating income of the relevant property using the market yield. The total fair value of the investment property as at 31 December 2021 was QR 1,620 million (2020: QR 1,585 million).

The fair value measurement for all the investment properties has been categorized as a Level 3 fair value based on the above inputs on the valuation technique used.

8. INVESTMENTS

Investment represents the investments in shares of listed entities on the Qatar Exchange and other project investments. At the reporting date, the details of the closing balances were as follows:

	2021	2020
Investment at FVOCI	1,806,764	1,382,133
Investments current account	15,727	253,851
Long term deposits	2,283,678	1,076,266
	4,106,169	2,712,250

The movement in balances of investment securities at FVOCI and at amortised cost during the year is as follows:

	2021	2020
Balance at 1 January	1,382,133	1,553,936
Acquired during the year	1,238,264	1,685,966
Disposals	(904,880)	(1,964,051)
Net movement in fair value reserve	91,247	106,282
Balance at 31 December	1,806,764	1,382,133

Fair value hierarchy

The Group uses the hierarchy for determining and disclosing the fair value of financial instruments by valuation technique as described in Note 2 (d). As at 31 December 2021 and 2020, the Group held the following classes of financial instruments measured at fair value:

Investments securities at FVOCI

	Total	Level 1	Level 2	Level 3
2021	1,806,764	1,806,764	-	-
2020	1,382,133	1,382,133	-	-

During the year ended 31 December 2021 and 2020, there were no transfers between Level 1 and Level 2 fair value measurements and no transfers into and out of Level 3 fair value measurements also.

9. GOODWILL AND INTANGIBLES

	2021	2020
Goodwill (i)	132,935	132,935
Intangibles (ii)	2,441	2,236
	135,376	135,171

(i) Goodwill

	2021	2020
Relating to Qatar Jet Fuel Co. W.L.L. (Q-Jet)	57,700	57,700
Relating to Woqod Vehicles Inspection Co. W.L.L. (Fahes)	75,235	75,235
	132,935	132,935

The recoverable amounts of these CGUs have been based on value-in-use calculations using cashflow projections from financial budgets approved by management covering a five-year period. Based on this exercise, the Group concluded that there were no indications of impairment. The key assumptions used in calculations are set out in the table below:

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9. GOODWILL AND INTANGIBLES (CONTINUED)

(i) Goodwill (continued)

	Qatar Jet Fuel Co. W.L.L		Woqod Vehicle Inspection Co. W.L.L	
	2021	2020	2021	2020
Revenue growth	5%	10%	1%	1%
Expenses growth	3%	3%	1%	1%
Discount rate	4%	4%	4%	4%

Revenue growth was projected considering the average growth levels experienced over the past five years and the estimated sales volume and price growth for the next five years. It was assumed that sales prices would grow at a constant margin above forecast inflation over the next five years, in line with information obtained from industry statistical analysis of long-term market trends.

Operating expenses are projected to increase at a single-digit growth rate and at a slower pace than revenue.

Discount rates are derived from the Group’s weighted average cost of capital (WACC) which is used by the management to assess operating performance and to evaluate future investment proposals. In determining discount rates, regard has been given to various market information, including, but not limited to, government bond yield and market risk premium.

Management believes that any reasonably possible change in key assumptions on which the recoverable amount is based would not cause its carrying amount to exceed its recoverable amount.

(ii) Intangibles

Intangibles include software having useful life of 5 years

	2021	2020
Cost		
Balance at 1 January	2,533	-
Additions	1,286	2,533
Balance at 31 December	3,819	2,533
Accumulated amortisation		
Balance at 1 January	(297)	-
Amortisation charge for the year	(1,081)	(297)
Balance at 31 December	(1,378)	(297)
Carrying value	2,441	2,236

10. INVENTORIES

	2021	2020
Fuel inventory	295,926	143,116
Materials and spare parts	129,195	140,908
Retail stores inventory	30,855	30,182
Other inventory items	10,181	8,843
	466,157	323,049
Provisions slow moving items	(18,215)	(7,727)
	447,942	315,322

The movement in the provision for inventories is as follows:

	2021	2020
Balance at 1 January	7,727	12,523
Provided / (reversed) during the year	10,488	(4,796)
Balance at 31 December	18,215	7,727

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11. RELATED PARTY TRANSACTIONS

The Group enters into transactions with companies and entities that fall within the definition of a related party as contained in IAS 24, “Related Party Disclosures”. Related parties comprise companies under common ownership and/or common management and control, key management personnel, entities in which the shareholders have controlling interest, affiliates, and other related parties.

a) Transactions with related parties

The Group, in the normal course of business, carries out major transactions with QatarEnergy. Sales transactions to QatarEnergy are at arm’s length and purchases from QatarEnergy are in accordance with approved contractual terms. The details of the transactions with this related party are as follows:

Transactions with related parties

	Transaction Type	2021	2020
QatarEnergy	Sales	157,410	93,640
	Purchases	17,226,385	11,124,413
Qatar Gas	Sales	1,869,388	1,302,888
North Oil Company	Sales	163,390	108,653
Rasgas	Sales	884	813
Gulf Drilling International	Sales	19,630	18,595
Amwaj Catering Services	Sales	32,685	22,589
	Services	42,220	37,491
Qatar Chemical and Petrochemical Marketing and Distribution Company	Sales	41,974	33,569
Oryx Gtl	Sales	5,737	8,989
Qatar Steel Company	Sales	4,984	4,986
Nakilat Agency Co.	Sales	219	4,918
Gulf Helicopter	Sales	12,207	6,372
Qatex Limited	Sales	9,496	5,001
Qatar Aluminium	Sales	9,855	6,303
Dolphin Energy Limited.	Sales	8,567	6,333
Qatar Petroleum Development	Sales	6,106	2,264
Qatar Chemical Company Ltd	Sales	2,469	3,095
Qatar Fuel Additives Company	Sales	1,633	1,849
Alkoot Insurance & Reinsurance Company	Services	26,728	24,894
Others	Sales	6,143	3,797

Outstanding balances at the year-end are unsecured and interest free and settlement occurs in cash. There are no guarantees provided or received for related party receivables or payables.

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11. RELATED PARTY TRANSACTIONS (CONTINUED)

b) Balances due from related parties:

	2021	2020
Qatar Gas Operation Co. Ltd.	166,564	78,237
QatarEnergy	85,005	68,779
North Oil Company	14,137	13,042
Gulf Drilling International	5,425	5,515
Qatar Chemical and Petrochemical marketing and Distribution company	3,752	2,479
Qatar Petroleum Development	2,385	940
Amwaj Catering Services	1,504	878
Qatar Petrochemical Company	1,165	358
Dolphin Energy Limited.	1,004	907
Qatar Aluminium	947	517
Qatex Limited	915	913
Gulf Helicopters	806	976
Rasgas	582	861
Qatar Gas Transport Co. Limited	403	159
Qatar Fertiliser Company	373	383
Oryx Gtl	250	239
Messaied Power company	146	21
Qatar Fuel Additives Company	122	322
Gasal	122	63
Qatar Steel Company	108	73
Qatar Chemical Company Ltd	82	158
Ras Girtas Power Co.	35	32
Umm Al Houl Power	29	9
Ras Laffan Power Co. Limited	7	12
Nakilat Agency Co.	3	232
Seef Ltd.	2	2
Qatar Vinyl Co. Ltd.	-	19
	285,873	176,126

c) Balances due to related parties:

	2021	2020
QatarEnergy	2,940,200	2,258,163
Amwaj Catering Services	14,289	6,568
	2,954,489	2,264,731

d) Compensation to key management personnel

	2021	2020
Salaries of executive management	12,532	11,878
Board's remuneration (i)	11,820	11,820
Secondment Allowance	4,362	5,263
Other committee allowances	1,004	669
	29,718	29,630

- (i) Board of Directors' remuneration for the year is subject to approval at the ordinary general assembly meeting of the Company to be held on 27 February 2022.

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12. TRADE RECEIVABLES

	2021	2020
Trade receivables	2,231,025	2,057,511
Less: impairment of receivables	(160,692)	(173,971)
	2,070,333	1,883,540

a) The aging for trade receivables net of impairment allowances is as follows:

	2021	2020
Current	992,935	503,463
1-90 Days	933,269	1,019,850
91-180 Days	109,716	325,379
181-270 Days	42,274	33,481
271-365 Days	10,422	23,679
More than 365 days	142,409	151,659
	2,231,025	2,057,511

b) Movement in provision for receivables:

	2021	2020
At 1 January	173,971	112,966
Net provided during the year	2,593	40,196
Pricing difference adjustments in cost of sales	-	26,572
Reversal of provision	(15,872)	(5,763)
At 31 December	160,692	173,971

13. PREPAYMENTS AND OTHER RECEIVABLES

	2021	2020
Staff advances and loans	28,765	23,238
Advances, deposits and prepaid expenses	54,967	26,839
Receivable from Ministries	64,986	64,986
Other receivables	9,752	12,134
	158,470	127,197

14. CASH AND BANK BALANCES

	2021	2020
Cash	668	386
Balances with banks		
- Current and call accounts	142,669	124,201
- Fixed deposits	1,192,036	1,386,623
Cash and cash equivalents	1,335,373	1,511,210
Fixed deposits having maturity more than 3 months	572,367	739,519
Cash and bank balances	1,907,740	2,250,729

15. SHARE CAPITAL

	2021	2020
Authorized:		
1,000,000,000 ordinary shares of QR 1 each (2020: 1,000,000,000 shares of QR 1 each)	1,000,000	1,000,000
Issued and fully paid up share capital:		
994,255,760 ordinary shares of QR 1 each (2020: 994,255,760 shares of QR 1 each)	994,256	994,256

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16. LEGAL RESERVE

The Company maintains a legal reserve in line with the requirements of the Qatar Commercial Companies Law No. 11 of 2015, which states that at least 10% of the profit in each year should be transferred to a legal reserve until the balance in such reserve is at least 50% of a company's paid-up share capital. This reserve is not available for distribution, except in circumstances specified in the above-mentioned Law.

17. FAIR VALUE RESERVE

The fair value reserve comprises the cumulative net change in the fair value of investment securities at FVOCI until the assets are derecognized.

Movement in the fair value reserve related to financial assets at FVOCI is as follows:

	2021	2020
At 1 January	158,339	73,155
Net change in fair value	82,074	85,184
At 31 December	240,413	158,339

18. FINANCE LEASE LIABILITIES

	Future minimum lease payments		Interest		Present value of minimum lease payments	
	2021	2020	2021	2020	2021	2020
<i>Current Portion</i>						
Less than one year	47,772	43,607	6,838	6,753	40,934	36,854
<i>Non-Current Portion</i>						
Between 1 and 5 years	76,043	91,597	14,567	13,664	61,476	77,933
More than 5 years	65,221	53,669	16,905	12,987	48,316	40,682
	141,264	145,266	31,472	26,651	109,792	118,615
Total	189,036	188,873	38,310	33,404	150,726	155,469

During the current year, the Group has capitalized right-to-use assets in compliance with IFRS 16. The assets are capitalized as part of right-of-use assets. The present value of minimum lease payments is determined using a discounted factor, which is the addition of risk-free rate and market risk premium.

19. EMPLOYEES' END OF SERVICE BENEFITS

	2021	2020
Balance at 1 January	90,108	89,247
Provided during the year	19,356	32,167
Paid during the year	(11,517)	(31,306)
Balance at 31 December	97,947	90,108

20. DECOMMISSIONING PROVISION

Provision was made during the year in respect of the Group's obligation to decommission the assets at the end of the lease term.

Because of the long-term nature of the liability, the greatest uncertainty in estimating the provision is the costs that will be incurred. In particular, the Group has assumed that the site will be restored using technology and materials that are currently available. The Group has been provided with a range of reasonably possible outcomes for the total cost, reflecting different assumptions about pricing of the individual components of the cost. The provision has been calculated using a discount rate which is the addition of risk-free rate and market risk premium.

21. TRADE AND OTHER PAYABLES

	2021	2020
Trade payables	120,384	122,238
Retentions payable	13,231	36,892
Accruals, provisions and other payables (i)	769,234	555,360
	902,849	714,490

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21. TRADE AND OTHER PAYABLES (CONTINUED)

- (i) includes QR 141 million provision for rent towards 92 plots of land located in State of Qatar upon which a right to use has been received from the Ministry of Municipality and Urban Planning (“Ministry”) for constructing and operating petrol stations.

Out of these lands, the Group has received draft agreements during the year for 10 plots of land where the rent is effective from the operation date of the petrol stations. All these agreements are currently under discussion.

Since the Group expects to receive the agreements for the remaining plots of lands, the Group has made provision for all the lands received from the Ministry based on the information available from the draft contracts.

22. REVENUES

The Group derives its revenue from contracts with customers for the transfer of goods and services at a point in time as following:

	2021	2020
Sale of fuel products	18,479,476	12,225,497
Sale of non-fuel products	879,948	831,333
Revenue from services	172,072	188,603
	19,531,496	13,245,433

23. COST OF SALES

	2021	2020
Cost of goods sold	18,409,359	12,374,462
Depreciation	187,490	174,397
	18,596,849	12,548,859

24. OTHER INCOME

	2021	2020
Dividend income	60,832	80,795
Rental income	138,356	130,365
Miscellaneous income	21,393	16,515
	220,581	227,675

25. GENERAL AND ADMINISTRATIVE EXPENSES

	2021	2020
Staff cost and related benefits	161,787	163,542
Depreciation	35,496	33,559
Office expenses	30,688	28,638
Other expenses	35,686	27,907
Interest expense	1,601	13,966
Selling and marketing expenses	19,138	19,038
	284,396	286,650

26. FINANCE INCOME

	2021	2020
Profit from deposits with Islamic banks	67,596	78,483
Interest from non-Islamic banks	52,211	60,633
	119,807	139,116

27. PROVISIONS / IMPAIRMENT

	2021	2020
Reversal / (provision) for bad and doubtful debts	13,279	(40,196)
Impairment of property, plant and equipment	(220)	(1,580)
Impairment of investment properties	(1,275)	(7,428)
	11,784	(49,204)

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28. BASIC AND DILUTED EARNINGS PER SHARE

Earnings per share is calculated by dividing the net profit for the year attributable to the shareholders of the Company by the weighted average number of ordinary shares outstanding during the year as follows:

	2021	2020
Profit for the year attributable to the Owners of the Company	974,026	707,425
Weighted average number of shares outstanding during the year	994,256	994,256
Basic and diluted earnings per share (in QR)	0.98	0.71

29. DIVIDENDS

The shareholders approved a cash dividend of QR 0.46 per share, amounting to QR 457.4 million for the year ended 31 December 2020 at the Annual General Assembly meeting held on 08 March 2021 (2019: cash dividend of QR 0.8 per share amounting to QR 795.4 million).

The Board of Directors has proposed cash dividends of QR 0.76 per share, amounting to a total of QR 755.6 million for the year ended 31 December 2021. The proposed dividend will be submitted for approval at the Annual General Assembly meeting.

30. OPERATING SEGMENT

a) Basis for segmentation

For management purposes, the Group is organized into business units based on their products and services. Accordingly, the Group has identified single reportable operating segment i.e. sale and distribution of refined petroleum products. All other business units are combined as others. Other operations include the vehicle inspection services, marine bunkering, vessel chartering and rental of investment properties. None of these segments, individually met the quantitative thresholds for reportable segments in either 2020 or 2021.

The Company’s geographical segment is State of Qatar and Sultanate of Oman.

The Group’s Chief Executive Officer reviews the internal management reports of each division at least quarterly.

b) Information about reportable segments

Information related to each reportable segment is set out below. Segment profit before tax is used to measure performance because management believes that this information is the most relevant in evaluating the results of the respective segments relative to other entities that operate in the same industries.

31 December 2021	Sale of fuel products and related services	Others	Total
Segment revenue	19,503,099	213,965	19,717,064
Inter-segment revenue	(143,222)	(42,346)	(185,568)
External revenues	19,359,877	171,619	19,531,496
Segment profit (loss) before tax	1,002,312	72,111	1,074,423
Interest income	103,935	15,870	119,805
Interest expense	8,679	-	8,679
Depreciation and amortisation	191,361	31,627	222,988
Other material non-cash items:			
– Impairment losses on trade receivables	15,872	-	15,872
– Impairment losses on non-financial assets	8,285	220	8,505
Segment assets	10,717,129	2,590,973	13,308,102
Capital expenditure	150,305	8,576	158,881
Segment liabilities	4,060,798	69,809	4,130,607

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30. OPERATING SEGMENT (CONTINUED)

b) Information about reportable segments (continued)

31 December 2020	Sale of fuel products and related services	Others	Total
Segment revenue	13,181,896	233,766	13,415,662
Inter-segment revenue	(124,702)	(45,527)	(170,229)
External revenues	13,057,194	188,239	13,245,433
Segment profit (loss) before tax	697,757	149,754	847,511
Interest income	122,616	16,500	139,116
Interest expense	8,632	-	8,632
Depreciation and amortisation	180,736	27,210	207,946
Other material non-cash items:			
– Impairment losses on trade receivables	61,695	-	61,695
– Impairment losses on non-financial assets	21,728	1,580	23,308
Segment assets	9,361,218	2,473,874	11,835,092
Capital expenditure	229,884	81,258	311,142
Segment liabilities	3,210,109	38,114	3,248,223

c) Reconciliations of profit on reportable segments to the amounts reported in the financial statements

	2021	2020
Total profit before tax for reportable segments	1,002,312	697,757
Profit before tax for other segments	72,111	149,754
Elimination of inter-segment profit	(72,000)	(120,000)
Consolidated profit before tax	1,002,423	727,511

d) Geographic information

The fuel and related product segments are carried out primarily in the State of Qatar. However, marine operations are carried out in State of Qatar and Sultanate of Oman.

The geographic information analyses the Group’s revenue and non-current assets by the Company’s country of domicile and other countries. In presenting the geographic information, segment revenue and segment assets were based on the geographic location of the country of origin of Companies.

i) Revenue

	2021	2020
State of Qatar	19,499,577	13,200,574
All foreign countries		
Sultanate of Oman	31,919	44,858
	19,531,496	13,245,432

ii) Non-current assets

	2021	2020
State of Qatar	8,361,190	6,910,978
All foreign countries		
Sultanate of Oman	53,129	148,765
Kingdom of Saudi Arabia	23,424	22,433
	8,437,743	7,082,176

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31. COMMITMENTS AND CONTINGENCIES

Capital commitments

	2021	2020
Capital commitments	<u>211,150</u>	<u>13,804</u>

Contingent liabilities

	2021	2020
Bank guarantees	<u>131,912</u>	<u>101,319</u>
Letters of credit	<u>531</u>	<u>769</u>

The above guarantees and letters of credits have been issued in the ordinary course of business and the Group anticipates no material liabilities from these.

32. LEASES

a) Leases as lessee

The Group leases warehouses, plots of land and vehicles. The leases typically run for a period of range of 5 to 30 years.

i) Amounts recognised in statement of profit or loss

Leases under IFRS 16	2021	2020
Interest on lease liabilities	<u>7,508</u>	<u>7,230</u>
Expenses relating to short-term leases	<u>5,043</u>	<u>4,923</u>

ii) Amounts recognised in statement of cash flows

	2021	2020
Total cash outflow for leases	<u>46,860</u>	<u>41,760</u>

iii) Extension options

The Group assesses at lease commencement date whether it is reasonably certain to exercise the extension options. The Group reassesses whether it is reasonably certain to exercise the options if there is a significant event or significant changes in circumstances within its control. The Group does not have any variable leases.

b) Leases as lessor

The Group leases out its investment property consisting of its owned commercial properties as well as leased property. All leases are classified as operating leases from a lessor perspective.

Operating lease

The following table sets out a maturity analysis of lease payments, showing the undiscounted lease payments to be received after the reporting date.

Operating lease commitments – Group as a lessor	2021	2020
Less than one year	179,122	150,758
One to two years	173,455	158,768
Two to three years	163,405	151,148
Three to four years	155,829	140,707
Four to five years	<u>120,829</u>	<u>137,628</u>
Total	<u>792,640</u>	<u>739,009</u>

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33. RECONCILIATION OF LIABILITIES ARISING FROM FINANCING ACTIVITIES

The table below details changes in the Group’s liabilities arising from financing activities, including both cash and non-cash changes. Liabilities arising from financing activities are for which cash flows were, or future cash flows will be, classified in the Group’s consolidated statement of cash flows as cash flows from financing activities.

	1 January	Financing cash flows	Non-cash changes	31 December
2021	155,469	(39,353)	34,610	150,726
2020	125,668	(34,530)	64,331	155,469